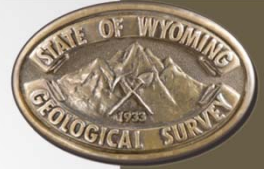
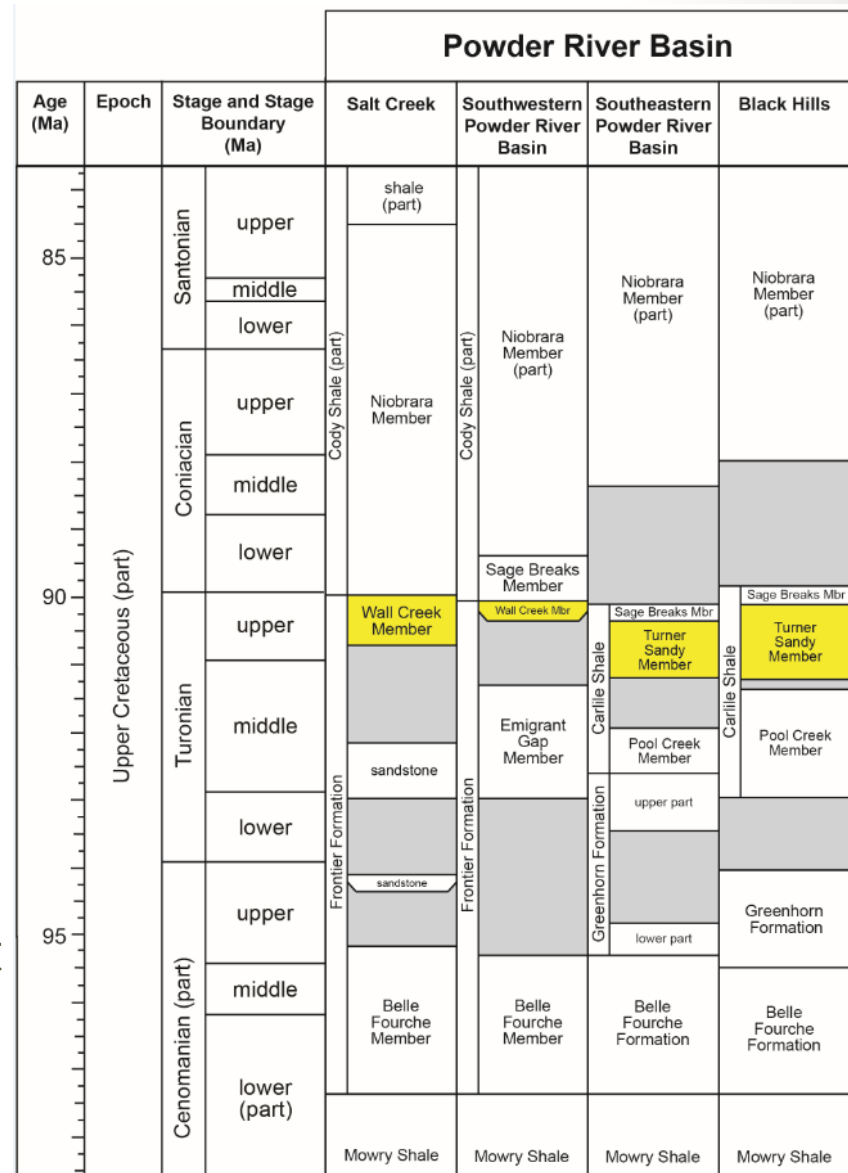


What influences production from the
Wall Creek and Turner Sandstone
Reservoirs, Powder River Basin,
Wyoming?

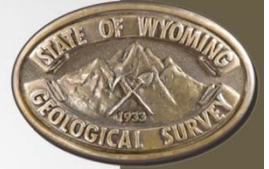


Wall Creek-Turner Sandstones

- Wall Creek Sandstone
 - western PRB
 - member of Frontier Fm
- Turner Sandstone
 - member of Carlile Fm
 - eastern PRB
- Time-equivalents
(late Turonian ~90Ma)
- Turner distal extension of Wall Creek's deltaic depositional environment

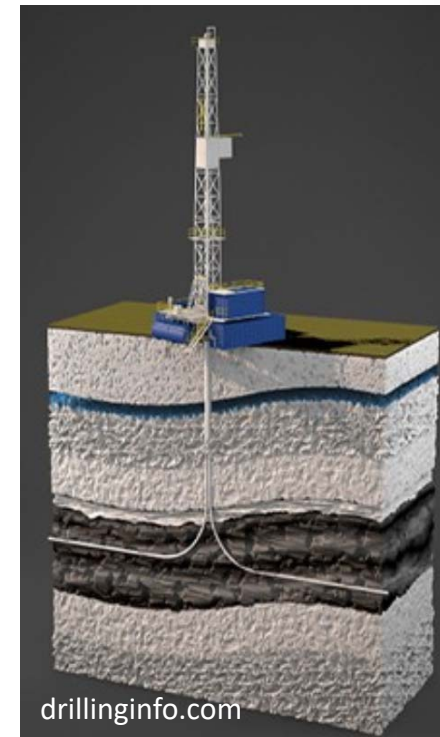


after Lynds and Slattery, 2017

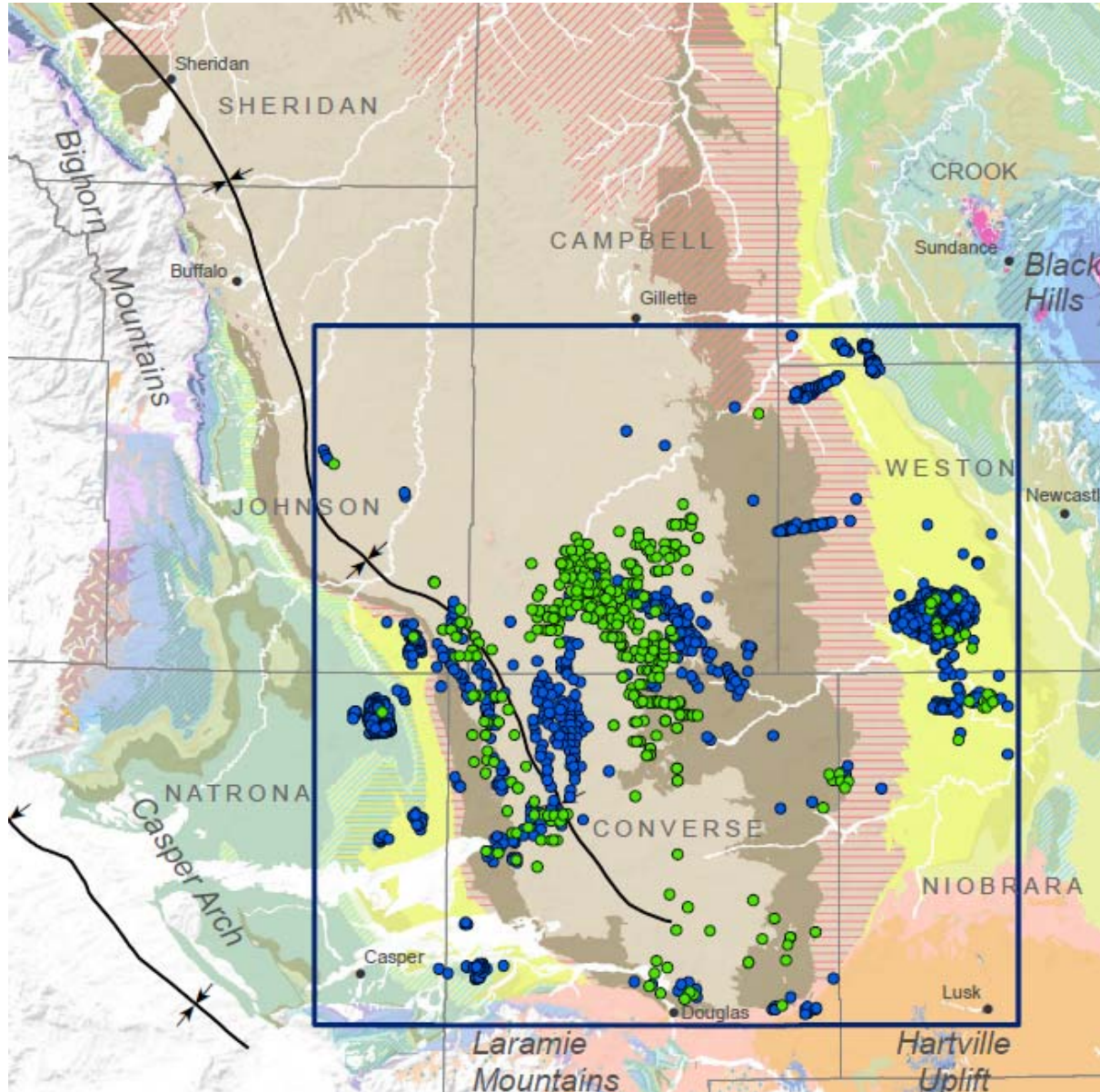
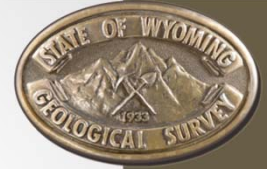


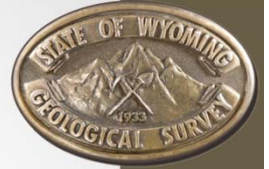
Wall Creek-Turner reservoirs

- Primary hydrocarbon targets in PRB
 - 2018–2019: 45% PRB oil (26% state oil) and 40% PRB gas
- Starting in 2016, Turner has been the top oil-producing reservoir in state
- What influences production?
 - drilling/completion techniques?
 - geology?



Wall Creek–Turner wells



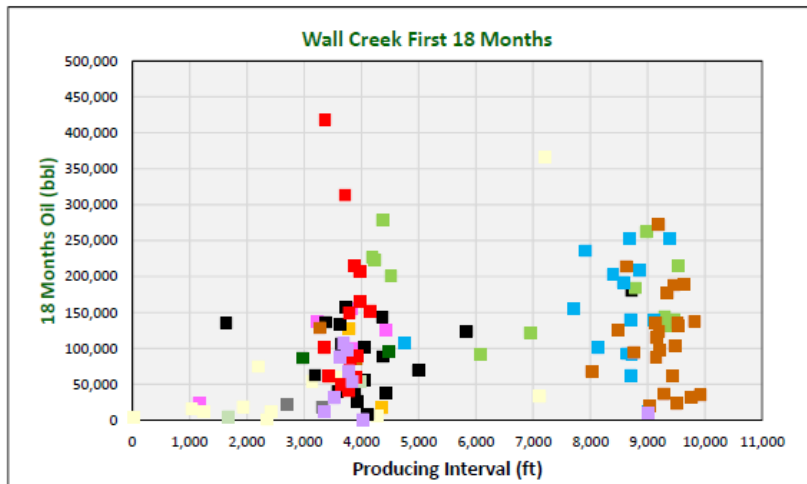


Wall Creek–Turner horizontal wells

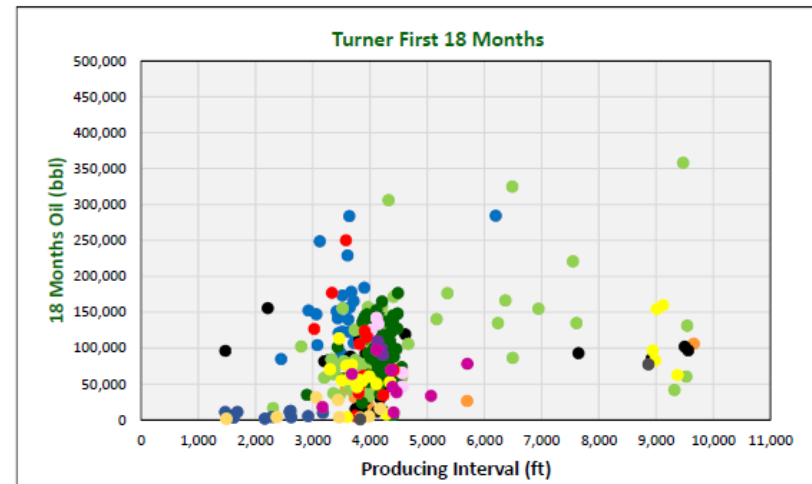
- Producing interval length
 - longer lengths \neq increased production

Oil

Wall Creek

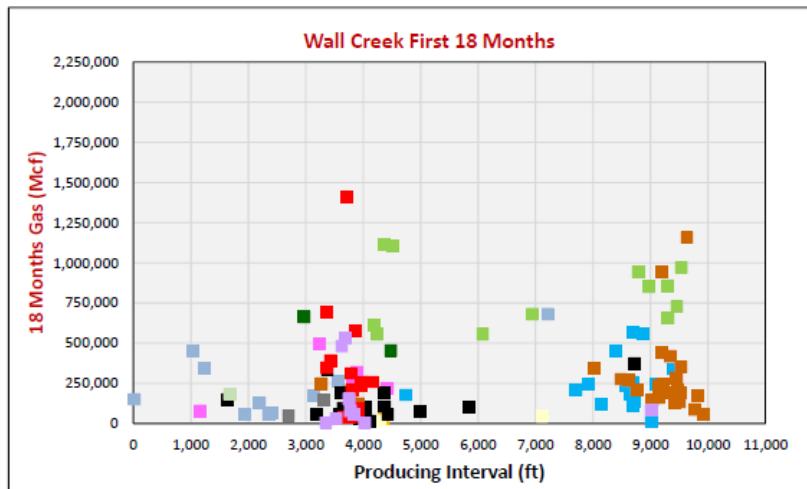


Turner

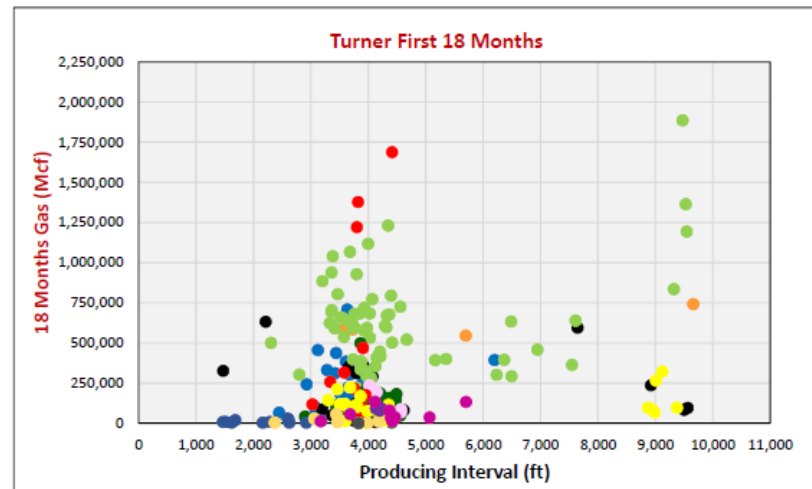


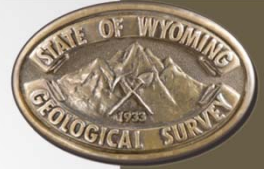
Gas

Wall Creek First 18 Months



Turner First 18 Months



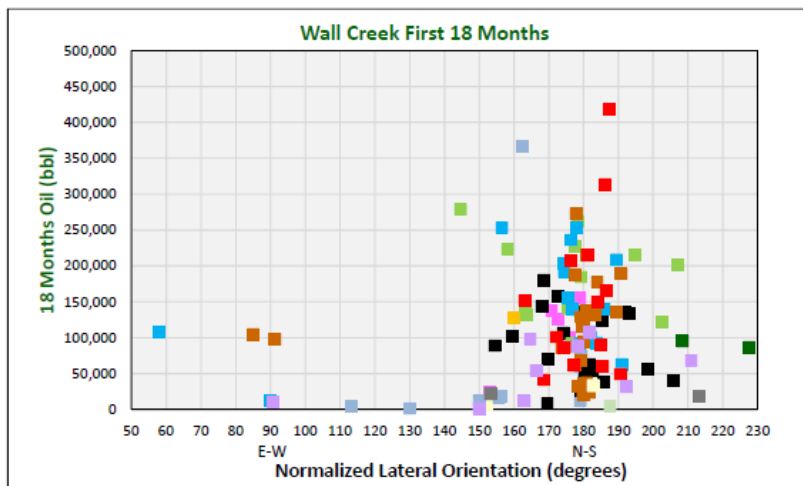


Wall Creek–Turner horizontal wells

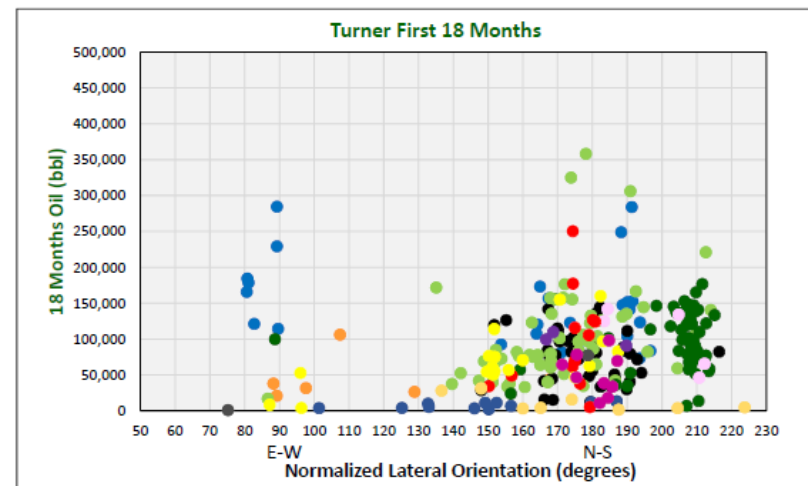
- Lateral orientation
 - Mostly ENAS, but the variable degrees as well

Oil

Wall Creek

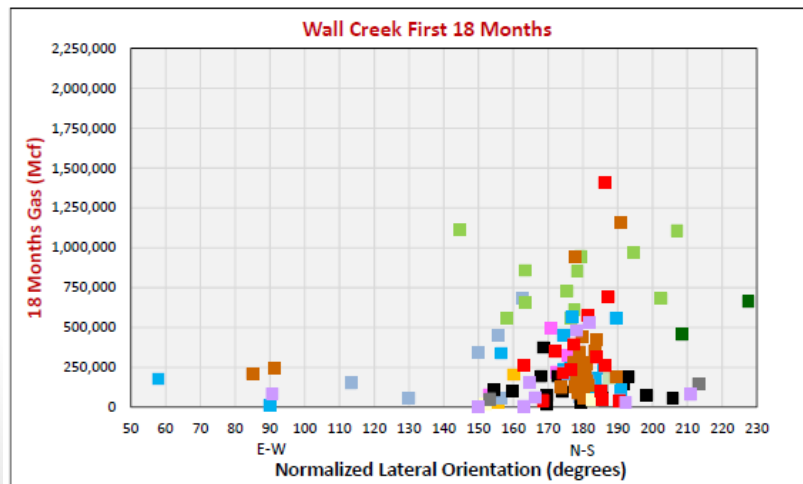


Turner

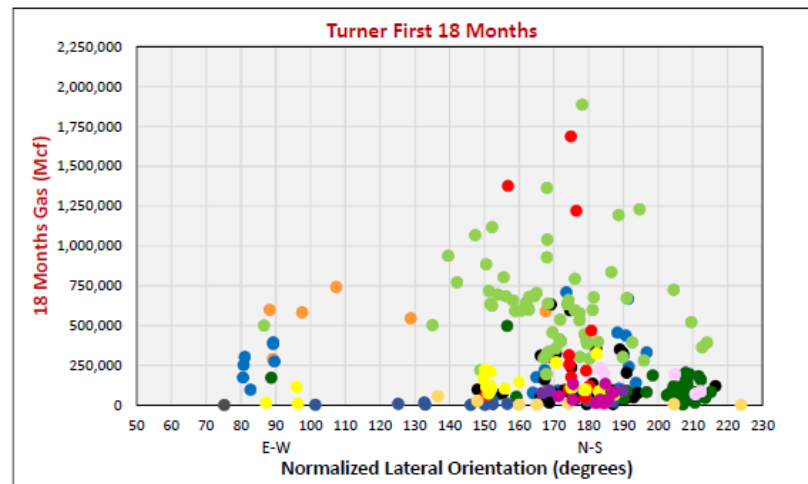


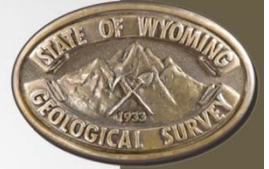
Gas

Wall Creek First 18 Months



Turner First 18 Months





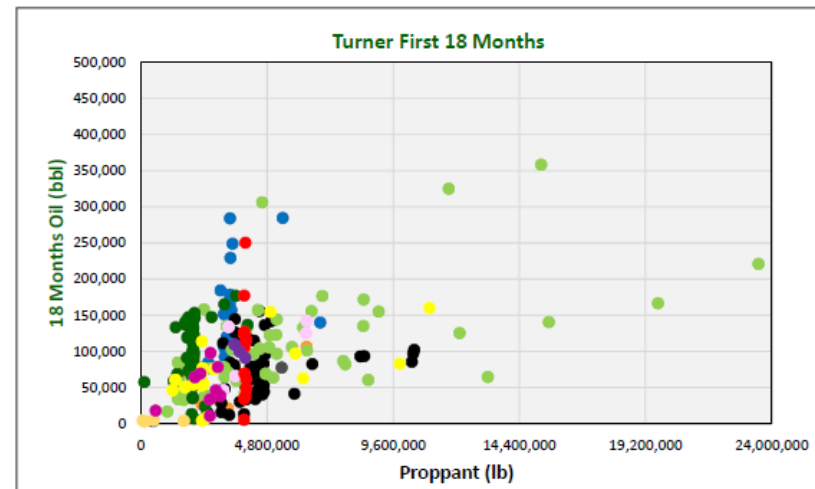
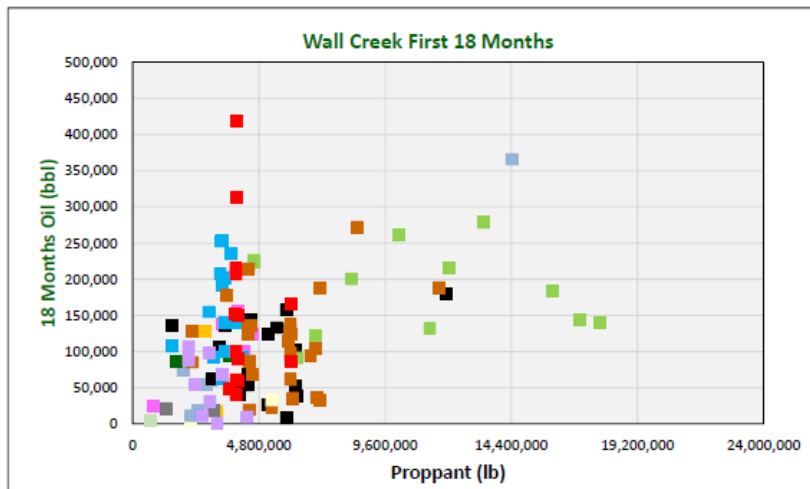
Wall Creek–Turner horizontal wells

- ~~Proppant stages~~ standard formula
 - larger completions ≠ increased production

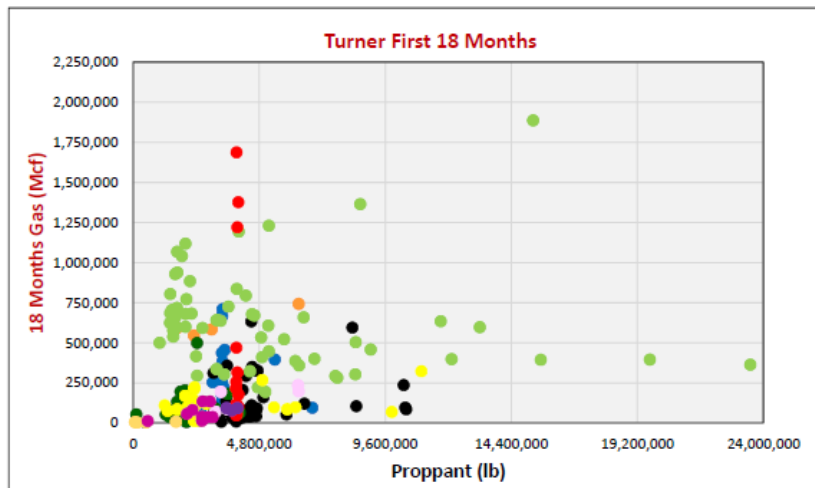
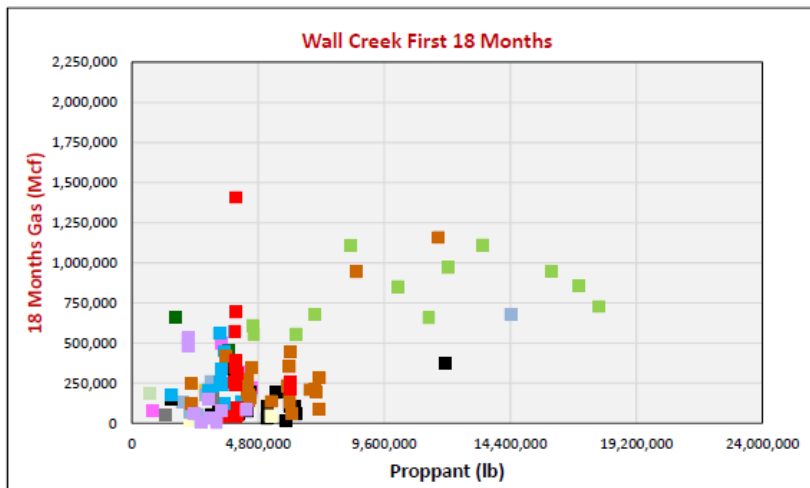
Wall Creek

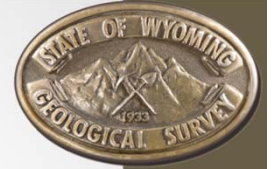
Turner

Oil



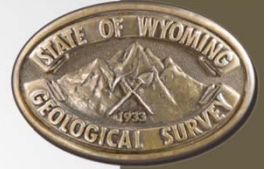
Gas



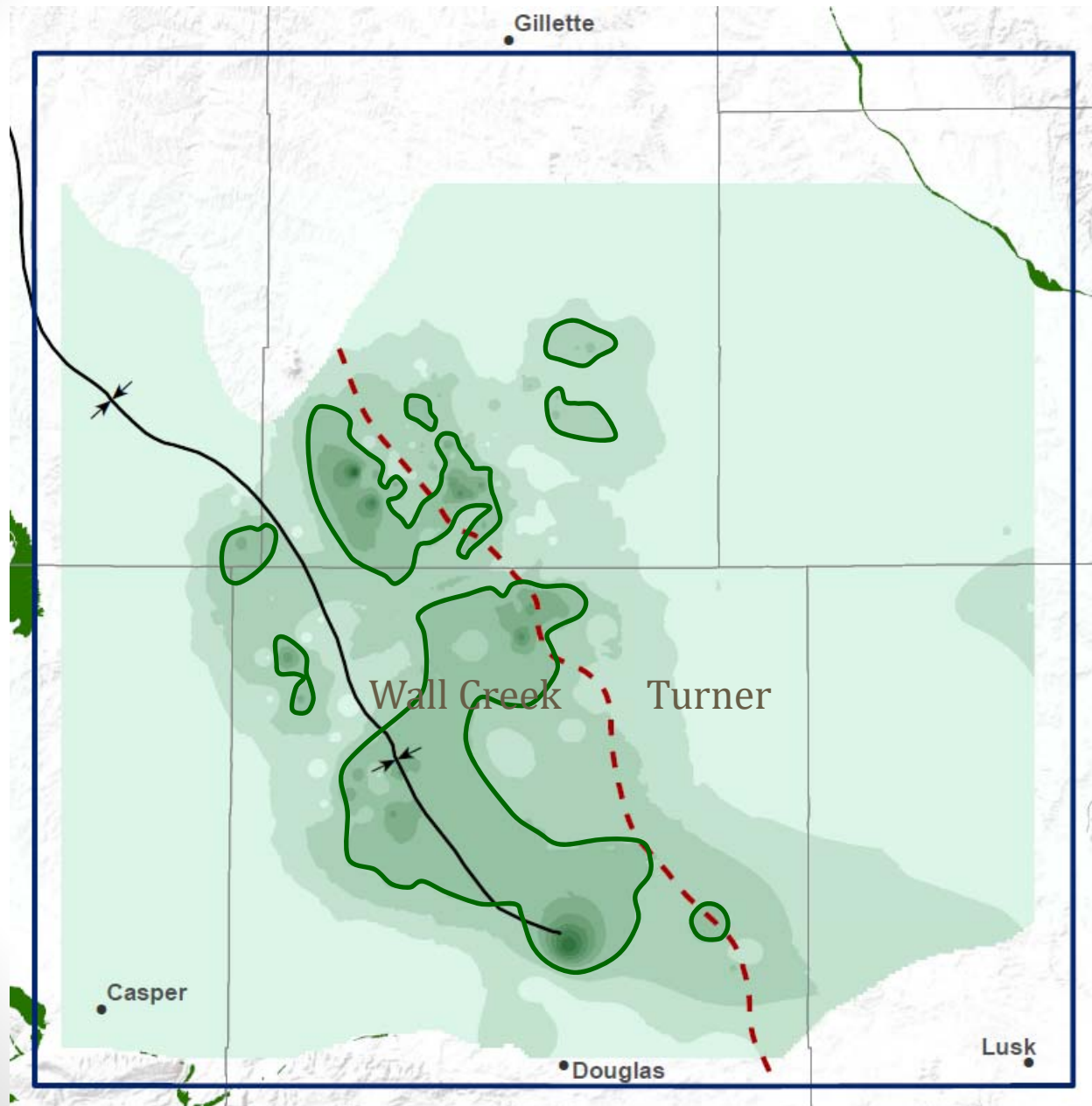


What about geology?

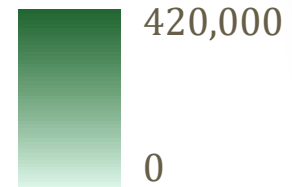
- depth
- thickness
- gas-oil ratio
- crude oil initial API gravity
- pressure
- temperature

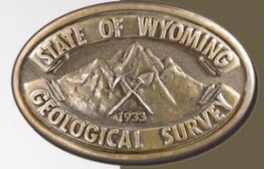


Wall Creek-Turner 18 months oil (bbl)

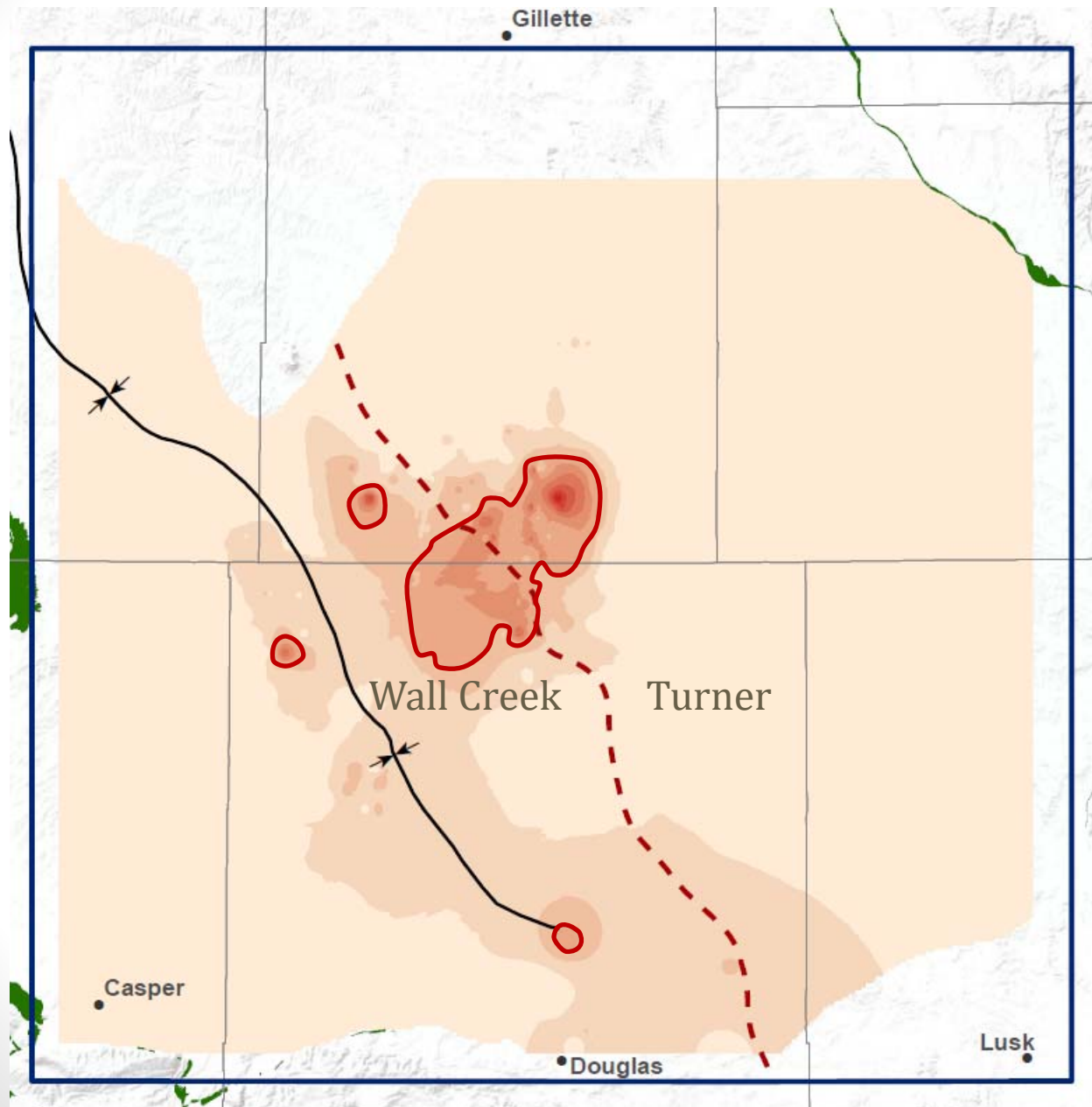


Horizontal well
18 months
oil production
(bbl)

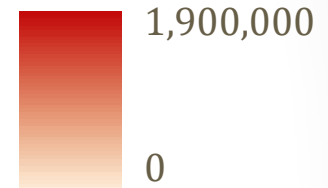


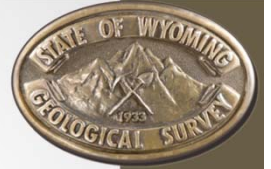


Wall Creek-Turner 18 months gas (Mcf)

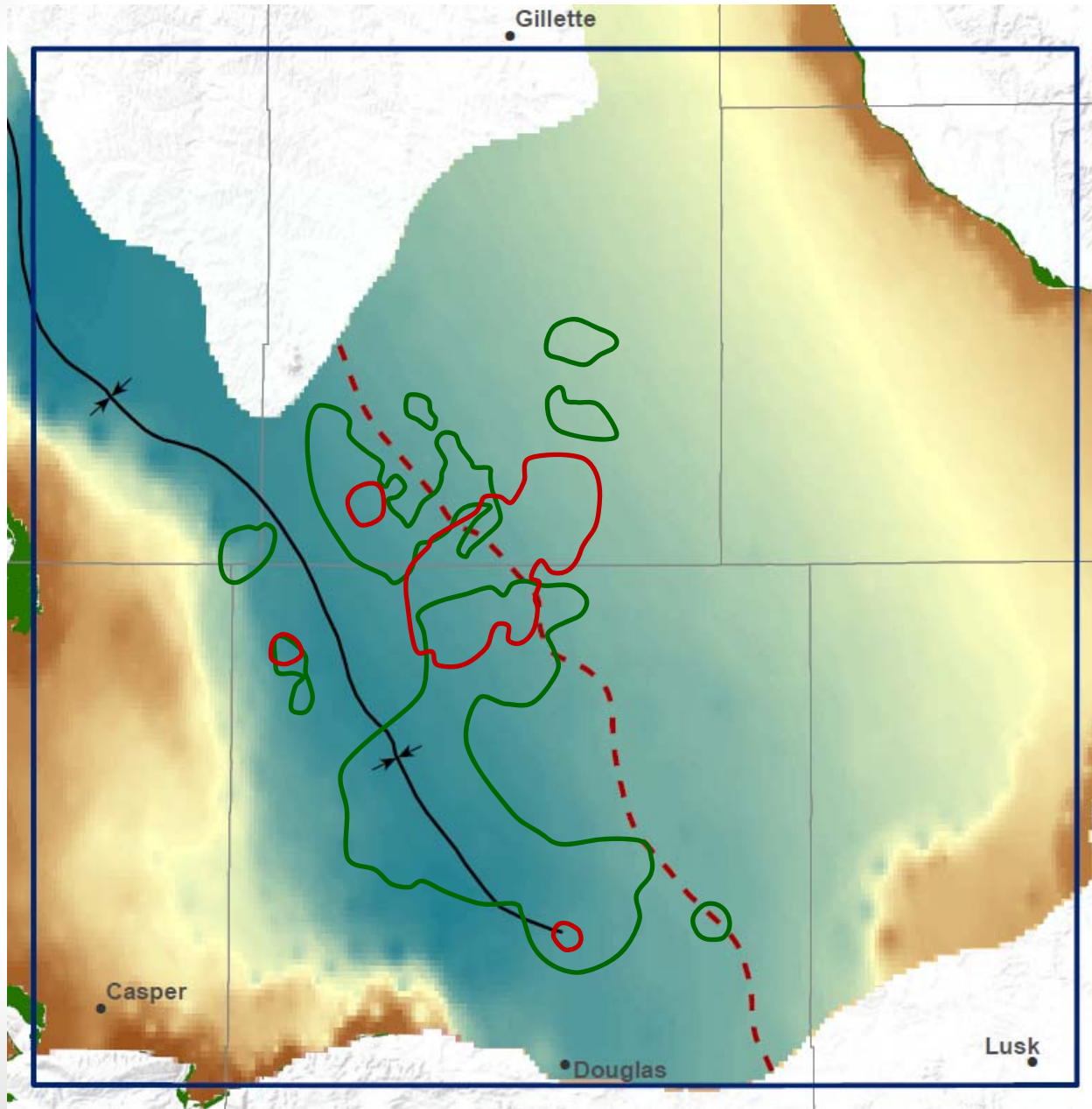


Horizontal well
18 months
gas production
(Mcf)

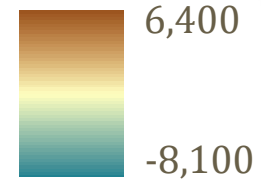


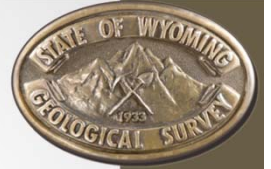


Wall Creek-Turner depth (ft, MSL)

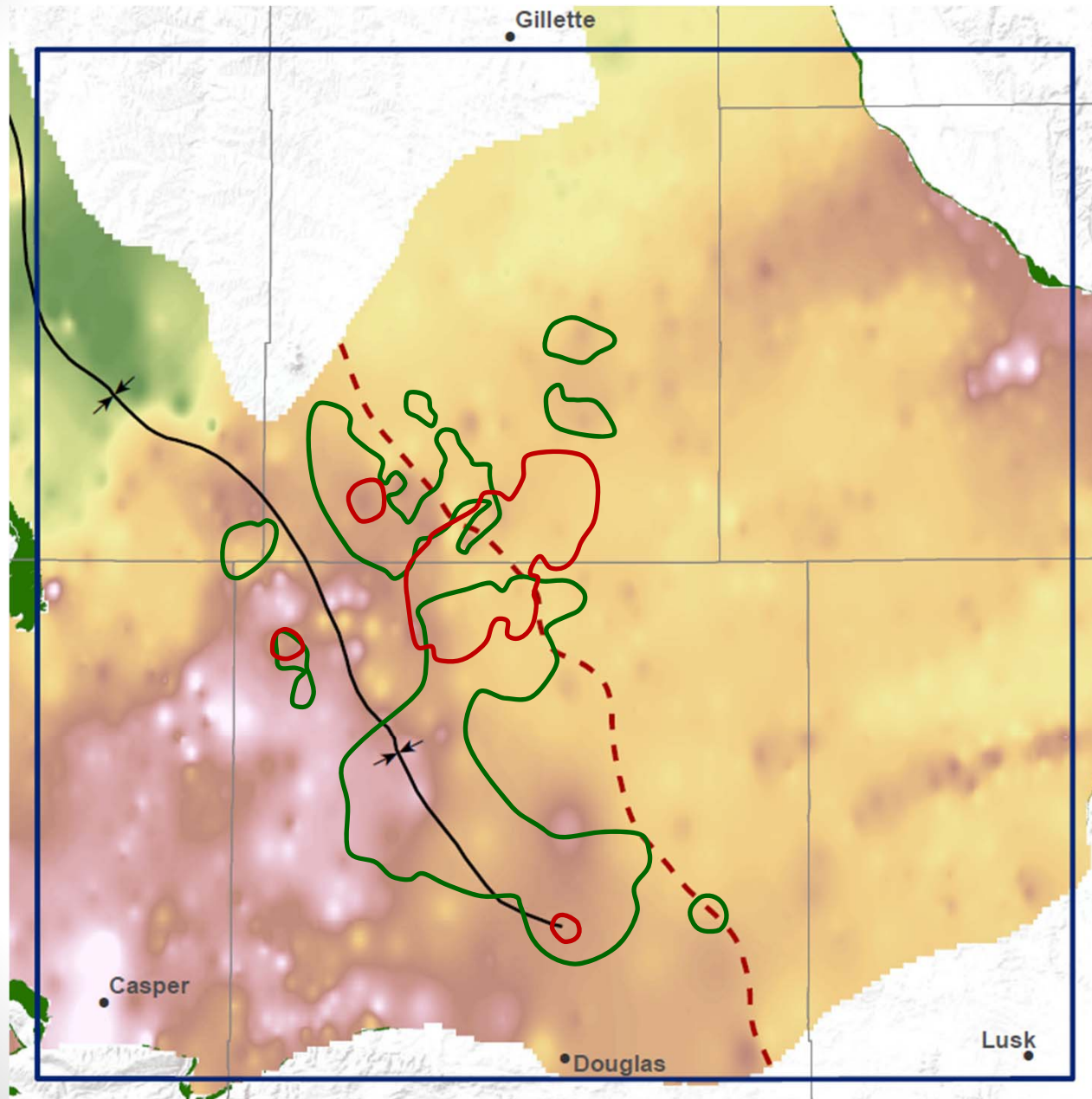


Elevation
(ft, MSL)

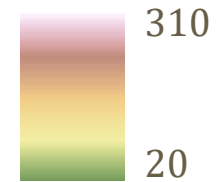


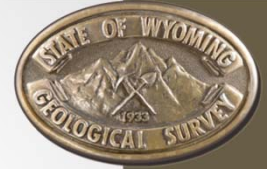


Wall Creek-Turner thickness (ft)



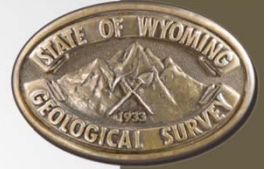
Thickness
(ft)



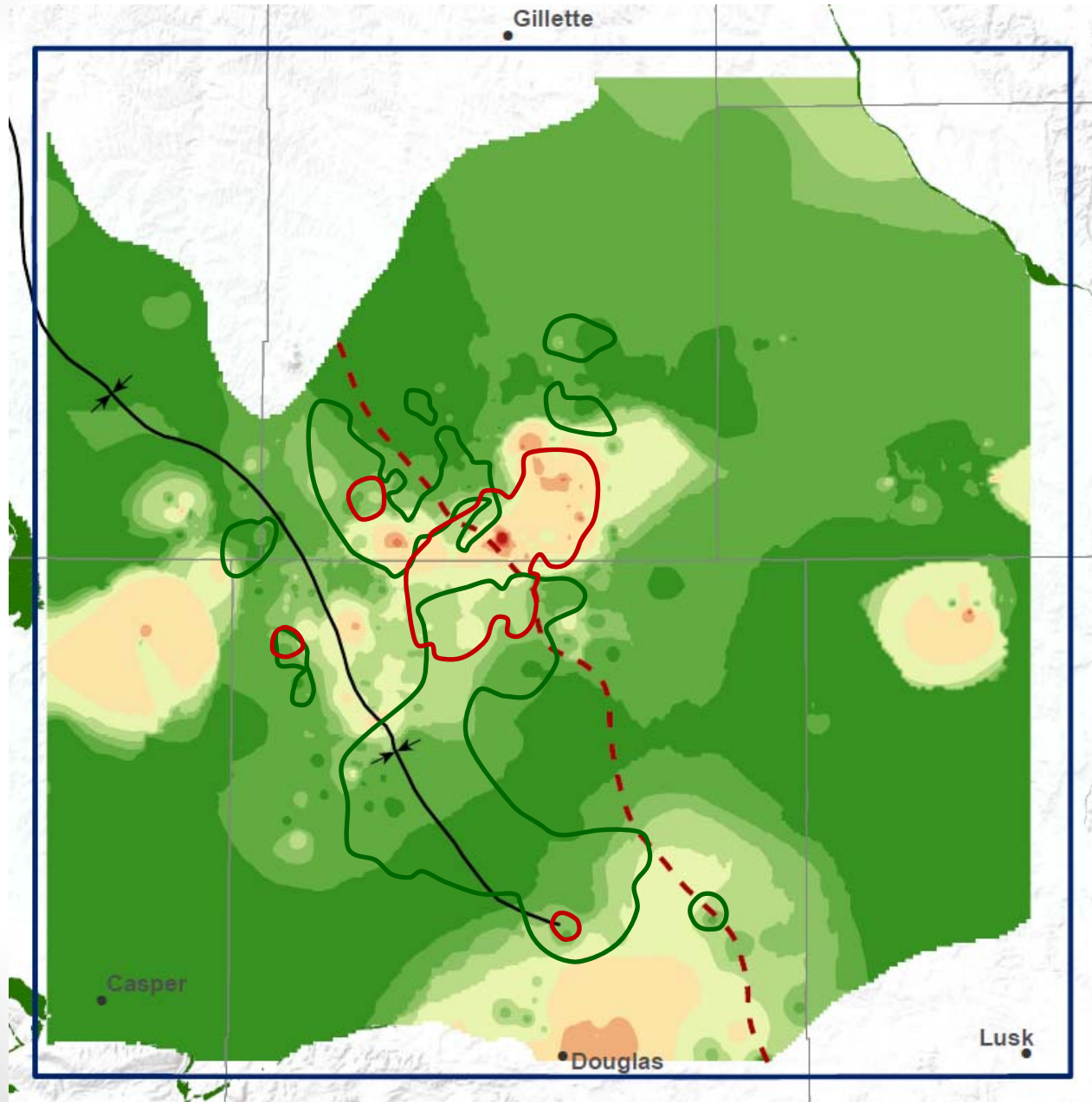


Reservoir depth and thickness

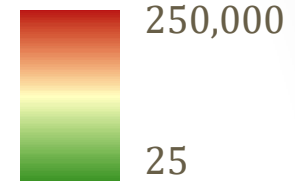
- Highest unconventional oil production is located in the Wall Creek in the deepest portion of reservoir
- Highest unconventional gas production concentrated in the shallower Turner and in a thinner section
- Best production from targeting hydrocarbon-rich zones within the reservoir rather than overall reservoir thickness

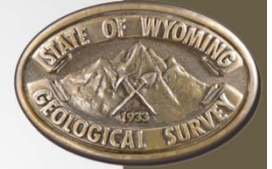


Wall Creek-Turner gas-oil ratio (ft³/bbl)



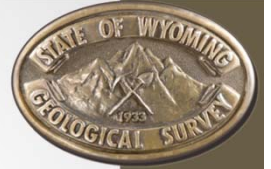
Gas-oil ratio
(ft³/bbl)



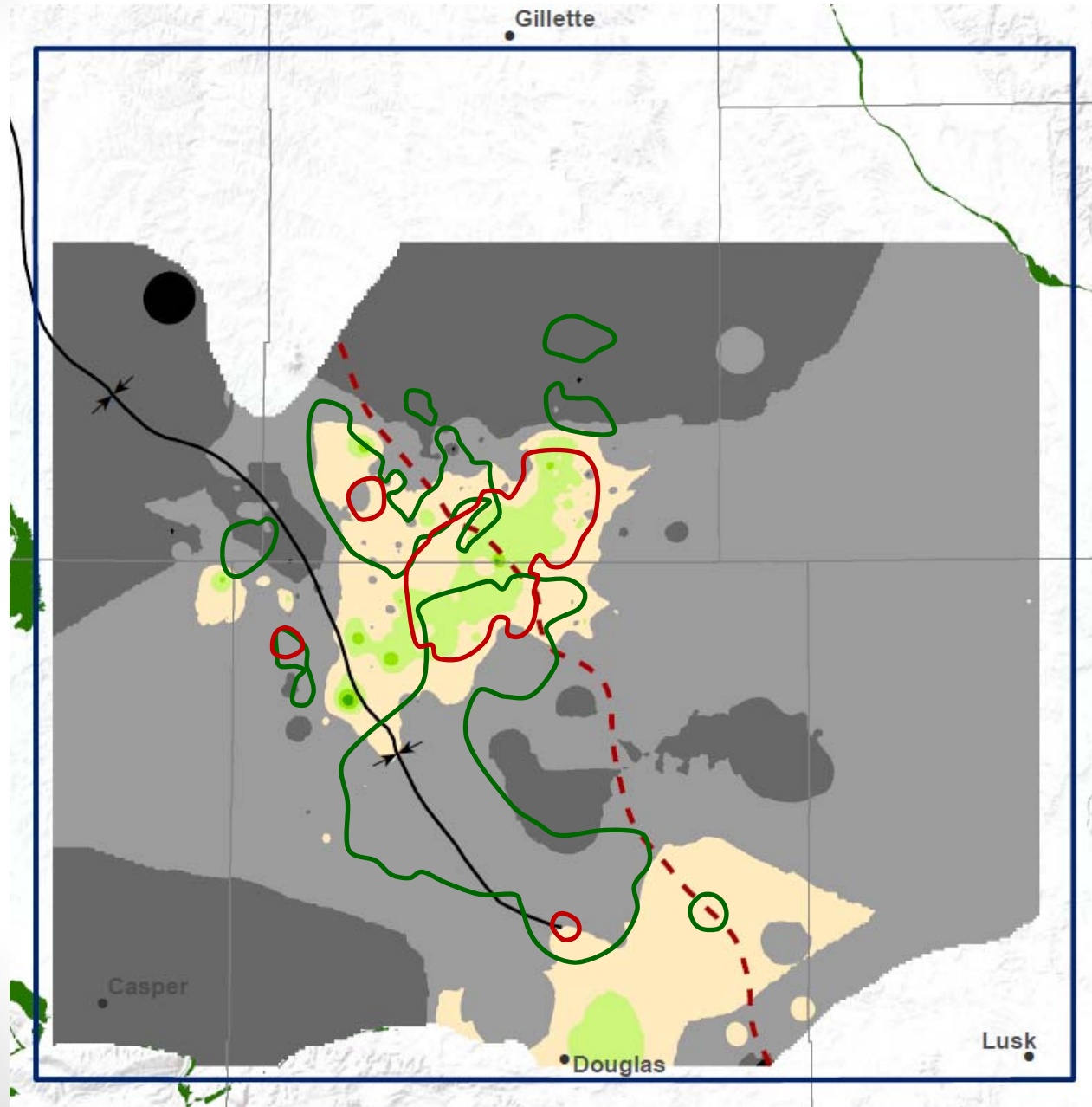


Gas-oil ratio

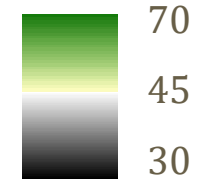
- highest GOR areas spatially bound the high gas production areas and generally skirt high oil production areas
- may indicate additional, as-yet undeveloped areas where similarly high gas production may be encountered

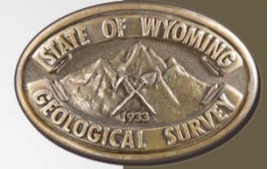


Wall Creek-Turner initial API gravity (°)



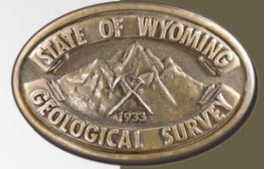
Initial API gravity
(degrees, °)



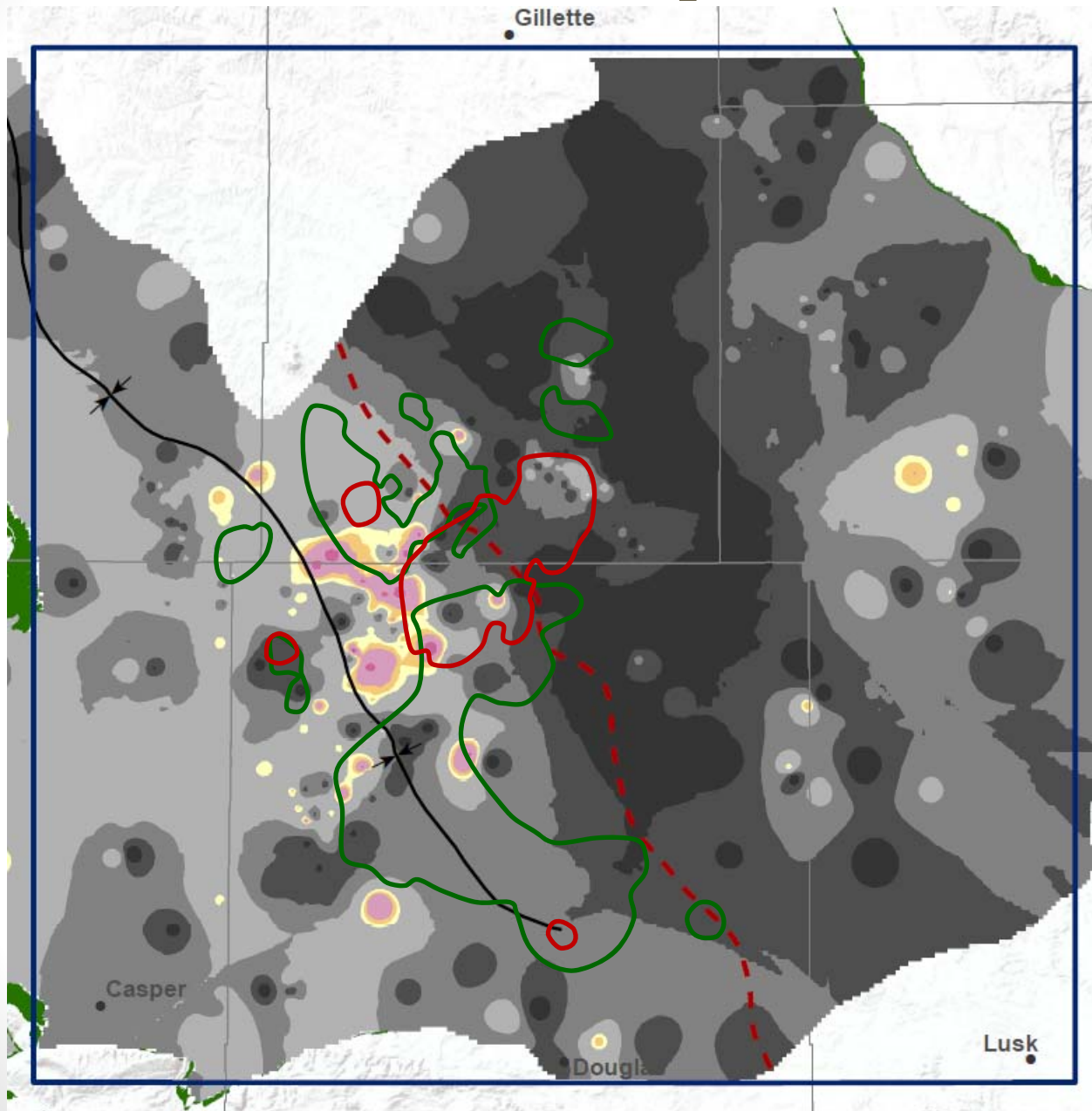


Initial API gravity

- Oil produced from the Wall Creek-Turner reservoir is consistently light and marketable.
- API gravities $>45^\circ$ correlate to high gas production area
 - gas-condensate?

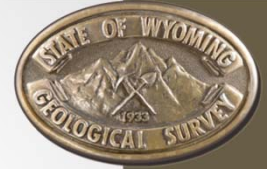


Wall Creek-Turner pressure (psi/ft)



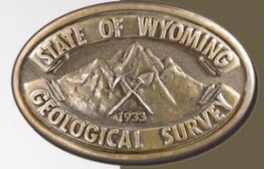
Pressure gradient
(psi/ft)



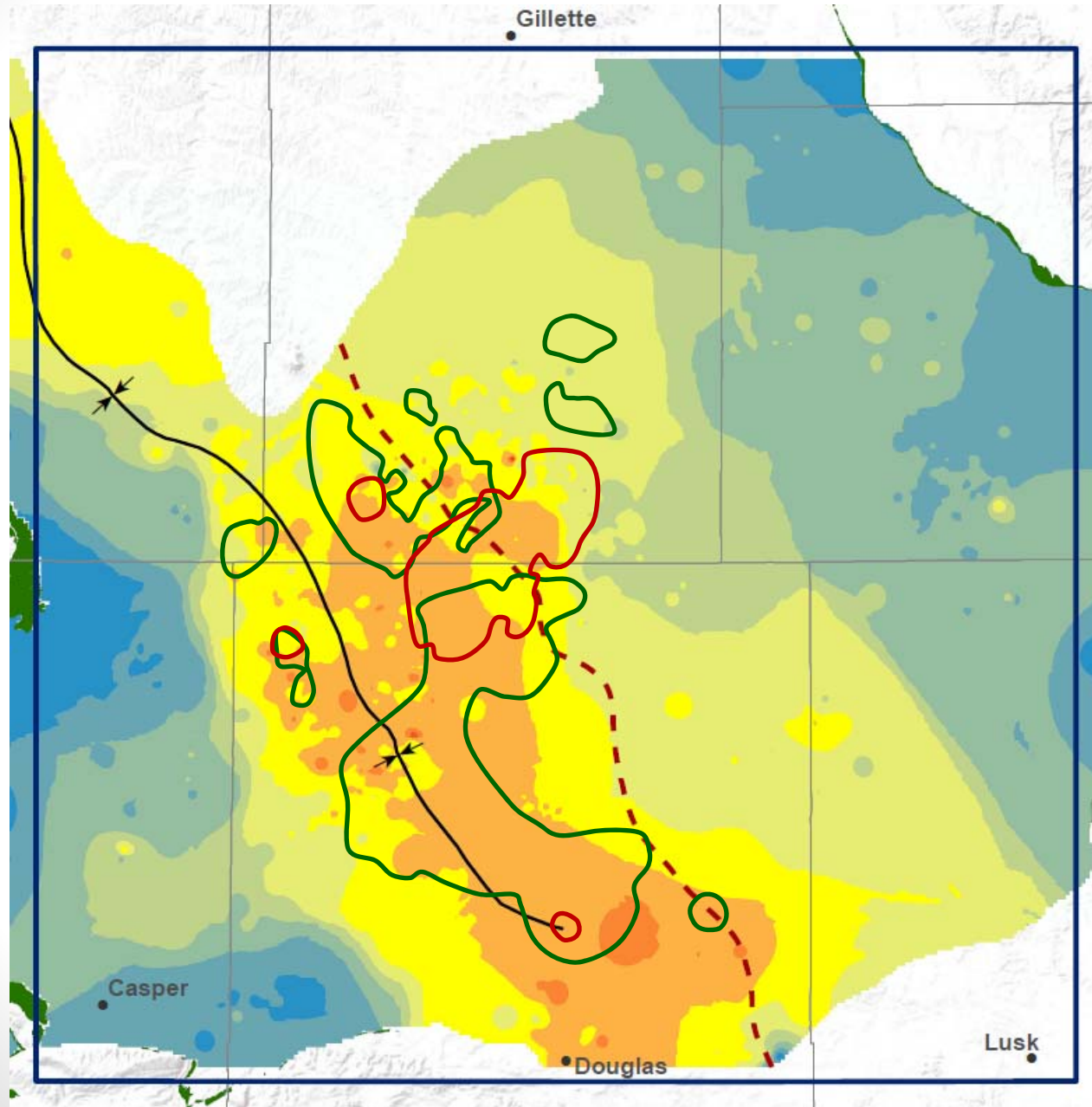


Reservoir pressure

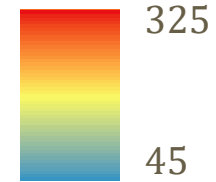
- Pressure test surveys confirm gas-condensate “sub-reservoir” in southern Campbell County
- Overpressured areas of reservoir not yet targeted by/not an influence on horizontal well production
- But operators have been able to produce significant oil and gas volumes from the Wall Creek and Turner under normally and underpressured reservoir conditions.

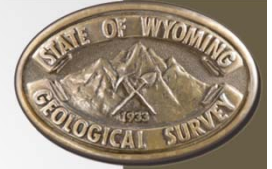


Wall Creek-Turner temperature (°F)



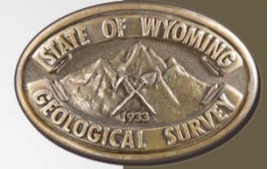
Temperature
(°F)





Reservoir temperature

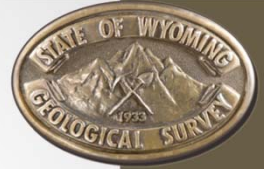
- Temperature correlates strongly to production, especially natural gas
- Nearly all oil/gas production at temps $>200^{\circ}$
- Temps $> 225^{\circ}$ outline gas-condensate reservoir
 - Thermal analyses may be useful in identifying other potential gas-condensate sub-reservoirs



Study summary

- PRB Wall Creek–Turner is a complex reservoir system
- Geology has more of an influence on production success than well completions*
*so far!

All data available on WSGS website, including an online map (<http://sales.wsgs.wyo.gov/influences-on-oil-and-natural-gas-production-from-the-wall-creek-and-turner-sandstone-reservoirs-powder-river-basin-wyoming-2019/>)



What's next?

- Evaluate new wells

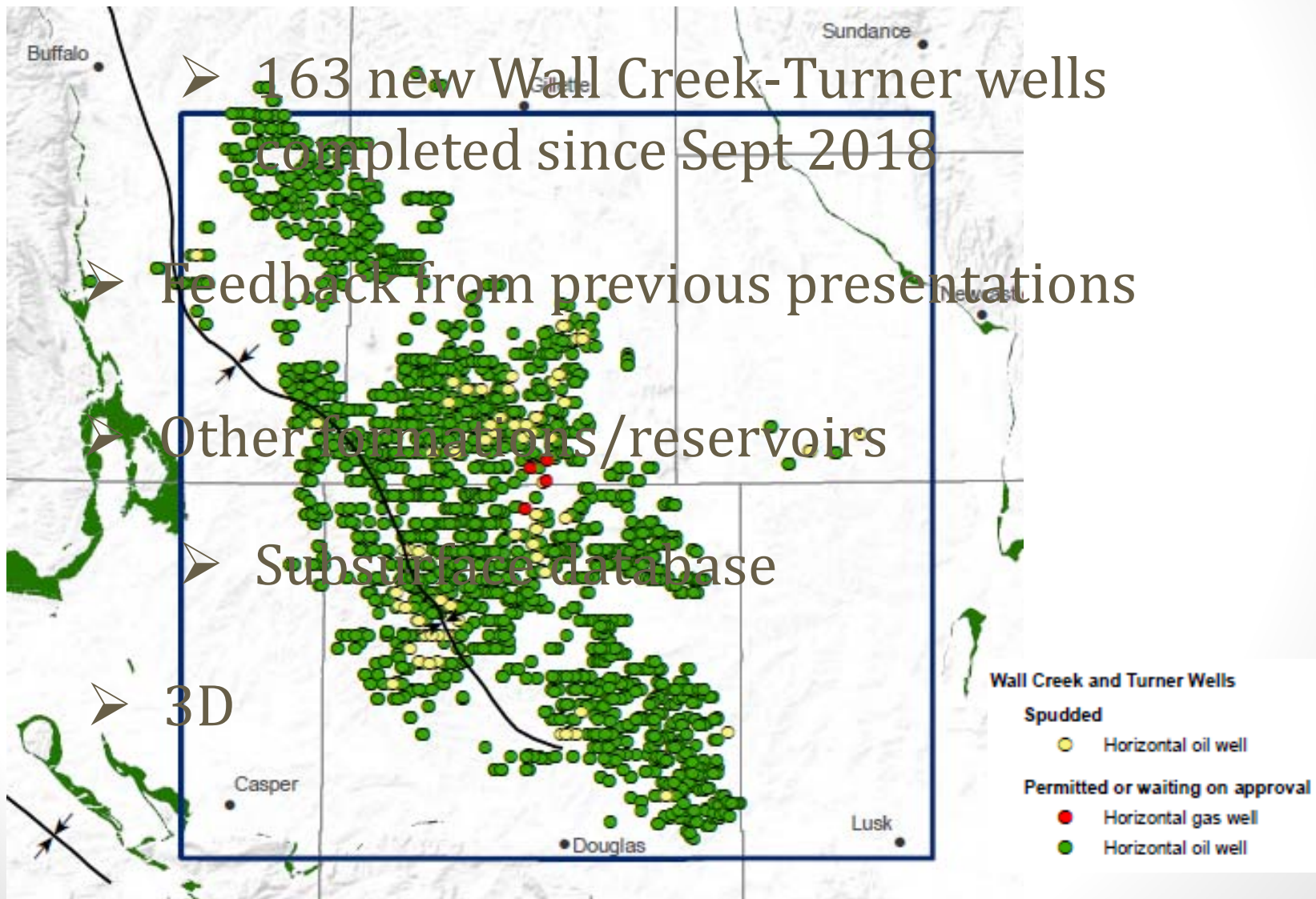
- 163 new Wall Creek-Turner wells completed since Sept 2018

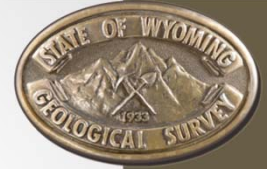
- Feedback from previous presentations

- Other formations/reservoirs

- Subsurface database

- 3D





Thanks!

Questions?

Zoom meeting,
audio only

Zoom meeting
with video

